

UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/ABD. _____

* OPERATOR NAME CHANGE

3-21-80

DATE FILED 6-20-78

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-10186

INDIAN

DRILLING APPROVED: 6-20-78

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

6891' GR

DATE ABANDONED: * 11-5-80 Location Abandoned - Well Never Drilled

FIELD: Wildcat 3/86 Undesignated

UNIT:

COUNTY: Uintah

WELL NO. Rat Hole Canyon #3

API NO: 43-047-30446

LOCATION 1880'

FT. FROM (N) ~~XX~~ LINE.

1788'

FT. FROM ~~XX~~ (W) LINE. SE NW

1/4 - 1/4 SEC. 9

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

14S

25E

9

* COSEKA RESOURCES

~~TATGA ENERGY, INC.~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Taiga Energy, Inc.

3. ADDRESS OF OPERATOR

718 17th Street Suite 630 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1880' FNL, 1788' FWL Section 9, T14S, R25E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

47.1 miles to Bonanza, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1788'

16. NO. OF ACRES IN LEASE

319.76

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4950'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6891' ungr

22. APPROX. DATE WORK WILL START*

August 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"/8-5/8"	32#/24#	250'/500'	250 sacks
7-7/8"	4-1/2"	11.6#	Total Depth	250 sacks

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 6-20-78
BY: C. B. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Operations Manager

DATE

6/15/78

(This space for Federal or State office use)

PERMIT NO.

13-147-304-6

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

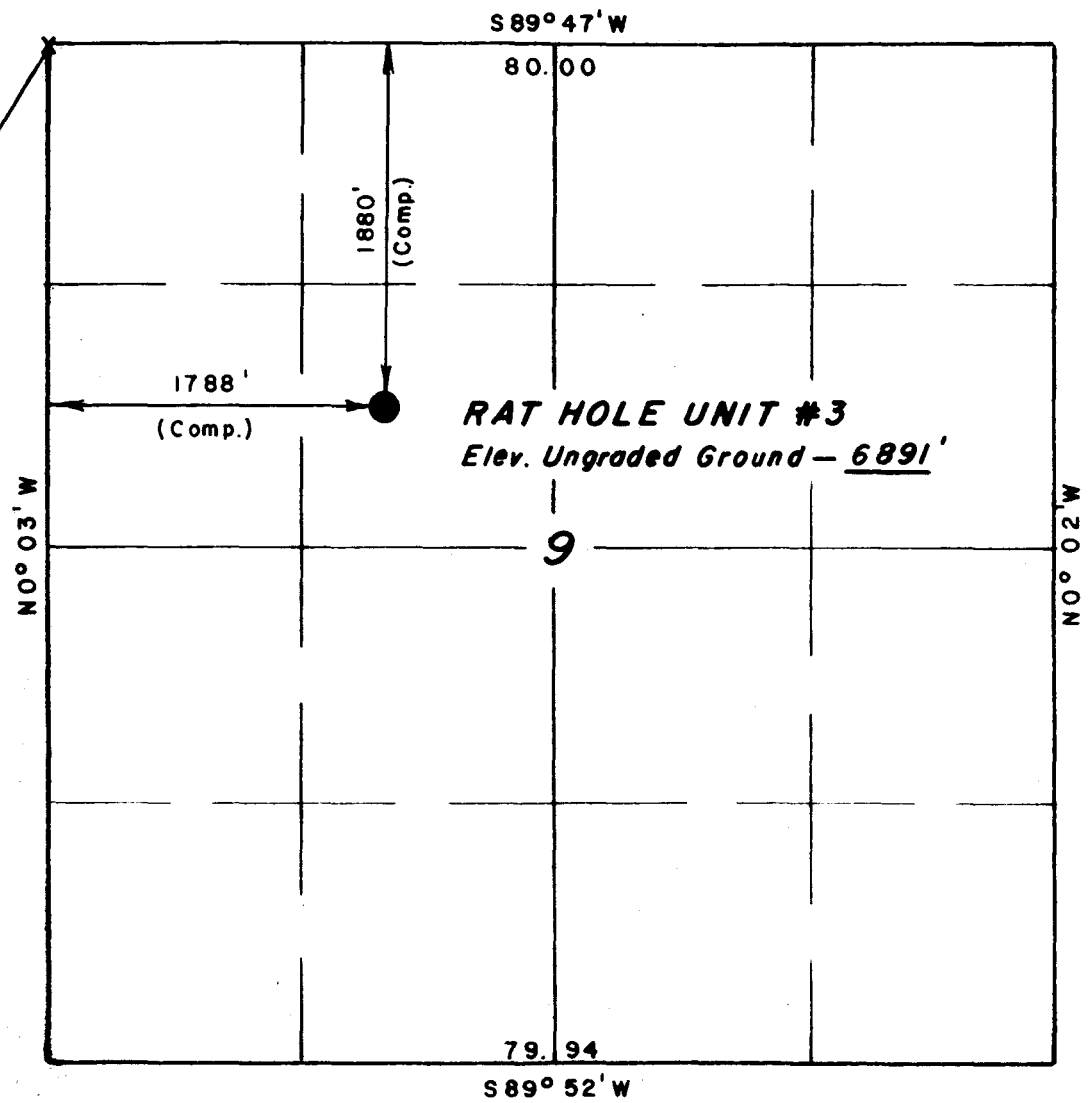
SW Corner Section 9 T14S, R25E, S.L.B. & M.

T14S, R25E, S.L.B. & M.

PROJECT

TAIGA ENERGY INC.

Well location, **RAT HOLE UNIT #3**, located as shown in the SE 1/4 NW 1/4 Section 9, T14S, R25E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = Section Corner Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5 / 23 / 78
PARTY	MS KH RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	TAIGA ENERGY

Specific Plans and Exceptions

12 Point Surface Use Program for Multi-Well Program

Rat Hole Canyon # 3

1. Existing Roads

Proceed south from Bonanza, Utah along Utah highway 45 for 9.2 miles to Atchee Ridge Road. Follow this road for 23.8 miles to the junction of a road running east to Baxter Pass. Proceed south along this road, Rat Hole Ridge, 6.8 miles to the intersection of Bitter Creek Road. Turn northwest for 8.7 miles to the entrance to the Augusi Canyon Road, then proceed northeast for 2.1 miles to the proposed access road which leads to the proposed site in the northwest quarter of Section 9.

2. Planned Access Road

The access road will be approximately .6 miles in length, and will comply with the general specifications as outlined.

3. Location of Existing Wells

	Rat Hole Canyon Unit # 1	2156' FSL, 1993' FEL, Sec. 8, T14S, R25E
(Proposed)	Rat Hole Canyon Unit # 2	2363' FNL, 1661' FWL, Sec.22, T14S, R25E

Specific Plans and Exceptions

10 Point Plan

Rat Hole Canyon # 3

2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 6891' are as follows:

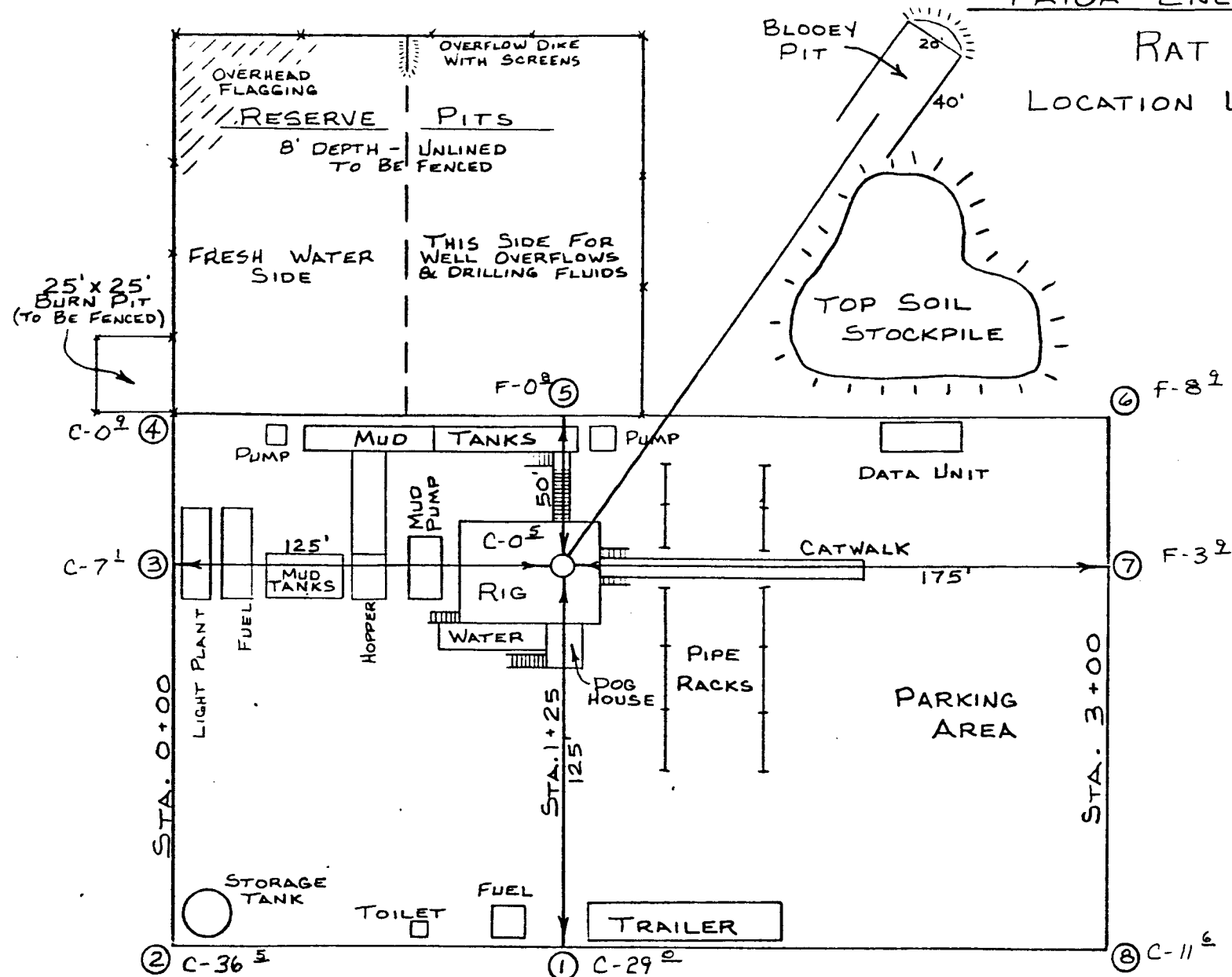
Mancos	3010'
Castlegate SS	3370'
Mancos "B"	4310'
Base Mancos "B"	4850'
Dakota	7050'
Total Depth	4950'

10. It is anticipated that this well will be commenced approximately August 15, 1978 and that the operations will last two weeks.

TAIGA ENERGY, INCORPORATED

RAT HOLE UNIT #3

LOCATION LAYOUT & CUT SHEET

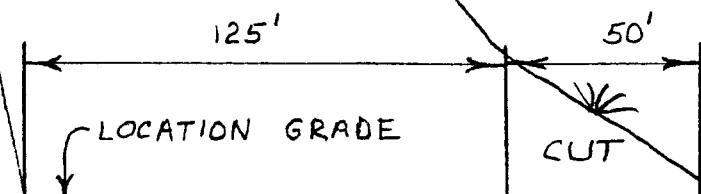


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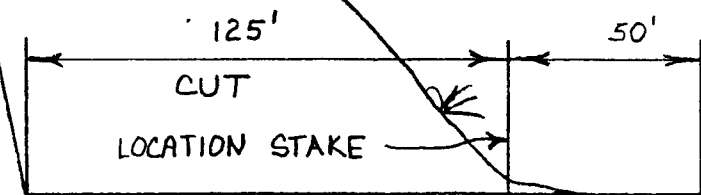
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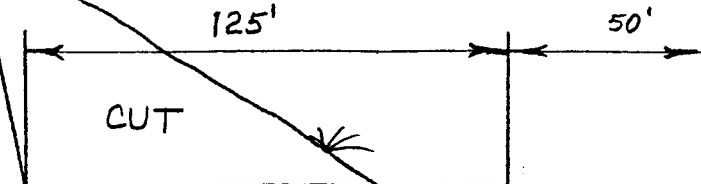
EXISTING GROUND



STA. 0+00



STA. 1+25



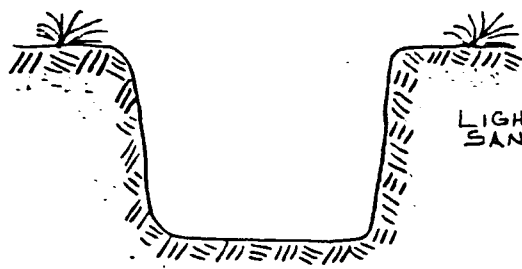
STA. 3+00

FILL

APPROX. YARDAGES

CUT 24,131 CU. YDS.
FILL 1,464 CU. YDS.

SOILS LITHOLOGY
- NO SCALE -



SCALE 1" = 50'

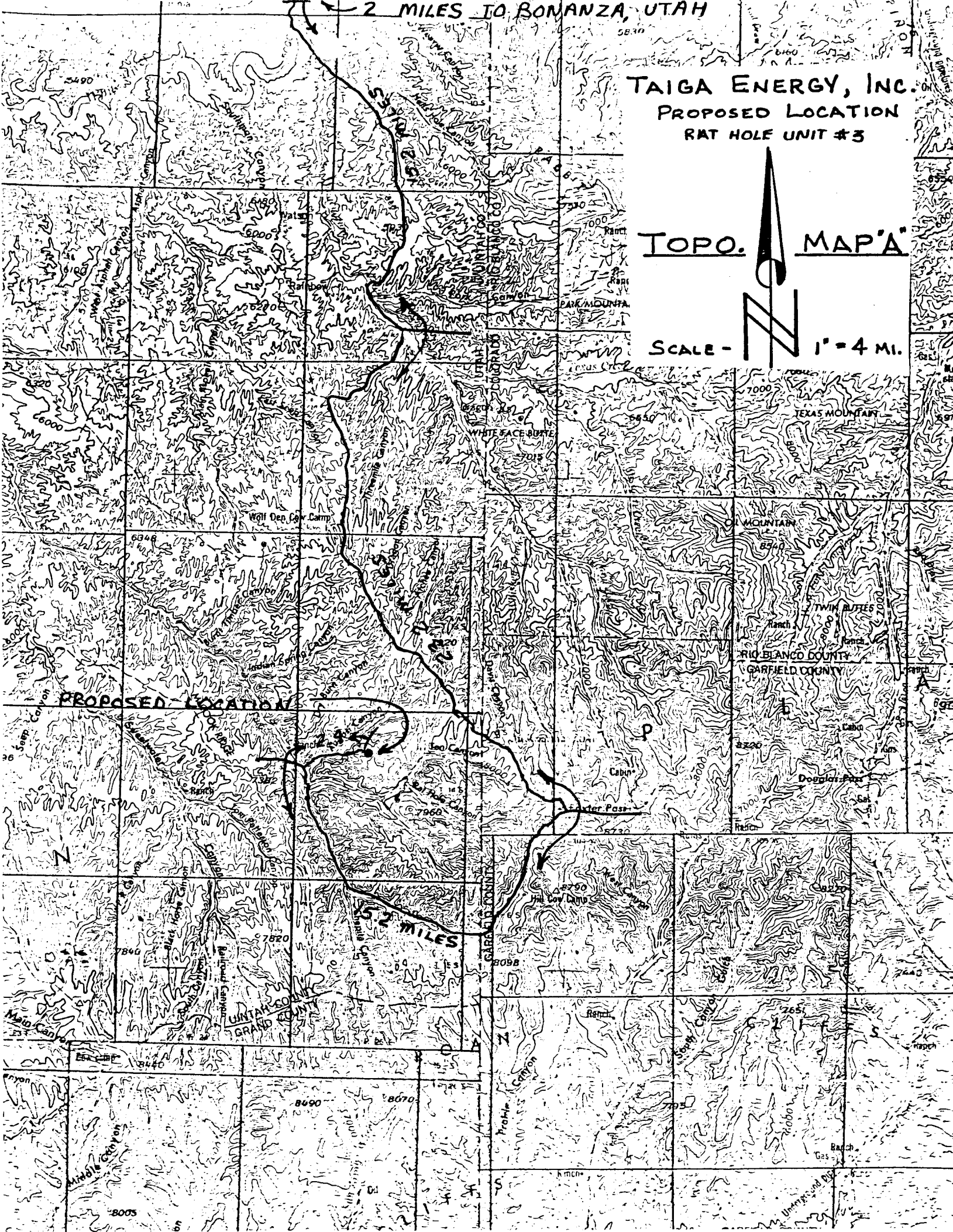
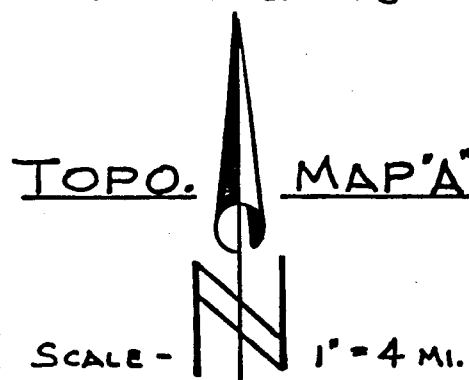
SCALE

1" = 50'

WIND
EAST

2 MILES TO BONANZA, UTAH

TAIGA ENERGY, INC.
PROPOSED LOCATION
RAT HOLE UNIT #3



TAIGA ENERGY INC.

PROPOSED LOCATION

RAT HOLE UNIT #3

TOPO.

MAP 'B'

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty ——— Unimproved dirt - - - - -

COLORADO

PROPOSED ACCESS ROAD

PROPOSED LOCATION

RAT HOLE UNIT #3

Rat

Hole

Canyon

Hole

Ridge

Hole

Canyon

12.9 MILES TO ALCREE RIDGE ROAD

32 MILES TO BONANZA, UTAH

file

TAIGA ENERGY, INC.

MULTI-WELL PROGRAM

UINTAH COUNTY, UTAH



INDEX

- I. Master Well List
- II. Multi Well Numbering Scheme
- III. General Plan - 12 Point Surface Use Plan for Multi Well Program
- IV. General Plan - 10 Point Plan
- V. Blowout Preventer Schematic
- VI. Frac Layout
- VII. Folders - Well Files (Containing for each well)
 - A. Form 9-331C "Application for Permit to Drill, Deepen or Plug Back"
 - B. Plat
 - C. Specific Plan - 12 Point Surface Use Plan
 - D. Specific Plan - 10 Point Plan
 - E. Topo Map "A"
 - F. Topo Map "B"
 - G. Well Site Layout

Taiga Energy, Inc.
Multi Well Master List

Uintah County, Utah

Well Name

Location

Dry Burn Unit # 2

2273' FNL, 2222' FEL Section 35, T13S, R25E

Rat Hole Canyon Unit # 2

2363' FNL, 1661' FWL Section 22, T14S, R25E

Rat Hole Canyon Unit # 3

1880' FNL, 1788' FWL Section 9, T14S, R25E

Black Horse Canyon Unit # 3

1709' FWL, 1395' FSL Section 9, T15S, R24E

Black Horse Canyon Unit # 4

612' FSL, 1934' FNL Section 8, T15S, R24E

Multi-Well Program

Numbering Scheme

13	14	15	16
12	11	10	9
5	6	7	8
4	3	2	1

Section

TAIGA ENERGY, INC.

NUMBERING SCHEME

GENERAL PLAN

12 POINT SURFACE USE PLAN FOR MULTI-WELL PROGRAM

1. Existing Roads

See attached Topographic map "A" for each location under "Specific Plans and Exceptions".

2. Planned Access Road

See attached Topographic map "B" for each location under "Specific Plans and Exceptions".

General Plan for All Access Roads

The proposed access roads shall be an 18' crown road with 9' either side of the centerline and drainage ditches along either side of the proposed road where it is determined necessary in order to handle any runoff from any normal meteorological conditions that are prevalent to this area.

The grade of the roads shall vary from flat to 8% but shall never exceed this amount. The roads shall be constructed from native borrow accumulated during construction.

The terrain that is traversed by these roads is sloping and is vegetated with sagebrush and grasses with some juniper and pinion pine.

3. Location of Existing Wells

See attached Topographic map "B" for each location site under "Specific Plans and Exceptions".

4. Location of Tank Batteries, Production Facilities, Production Gathering and Service Lines

All petroleum production facilities are to be contained within the proposed location site. There are no other Taiga Energy, Inc. flow, gathering, injection or disposal lines within a one mile radius of these locations.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

5. Location and Type of Water Supply

Water utilized to drill these wells shall be obtained from existing and approved sources in or near the area where the individual wells shall be drilled.

6. Source of Construction Materials

All construction materials for these location sites and access roads shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time.

7. Methods of Handling Waste Disposal

All garbage and trash that can be burned, shall be burned. All unburnable garbage and trash accumulated during development of these wells shall be contained in the trash pit shown on the attached layout sheet. When drilling activities have been completed, the rig moved off location and production facilities set up, all garbage and trash on the location site shall be cleaned up, deposited in the trash pit and covered with a minimum of 4' of cover.

A portable chemical toilet will be supplied for human waste.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

See attached Location Layout Sheet. The BLM District Manager or other appropriate agencies shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of the Surface

As there is some topsoil in the area, all topsoil will be stripped and stockpiled prior to drilling activities on the wellsite only. When all production activities have been completed, the location site, access road and flowline route will be reshaped as near as possible to the original contour prior to construction. The topsoil on the location only shall be spread on the disturbed area. Any drainage rerouted during construction and production activities shall be restored to the original line of flow.

All additional wastes being accumulated during production activities and contained in the reserve pit and trash pit shall be buried with a minimum of 4' of cover. The location site, access road and flowline route shall be reseeded with a seed mixture recommended by the BLM District Manager, when the moisture content of the soil is adequate for germination.

Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days. The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in the best and most workmanlike manner and in strict conformity with the above mentioned items # 7 and # 10.

11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff and extremely heavy rains of long duration which are extremely rare. The normal annual rainfall in the area is only 8".

The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Outcrops of sandstone ledges, conglomerate deposits and shale are common on this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Due to the low amount of average precipitation, climate conditions and the marginal soils, the vegetation that is found in the area is common to the semi-arid region we are located in. In the lower elevations it consists of juniper and pinion pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti.

The fauna of the area consist mainly of mule deer, coyote, rabbit and varieties of small ground squirrels and other types of rodents. The area is used by man primarily for grazing sheep and cattle. The birds in the area are raptors, finches, ground sparrows, magpies, crows and jays.

There are no occupied dwellings or other facilities of this nature in the general area. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location sites.

12. Lessee's or Operator's Representative

Peter MacDowell
Resource Marketing Services, Inc.
821 17th Street
Denver, Colorado 80202

(303)892-9185

Johnnie D. Odum, Operations Manager
Taiga Energy, Inc.
718 17th Street
Denver, Colorado 80202

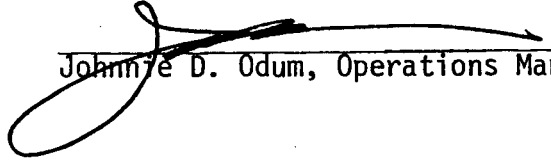
(303)573-6178

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsites and access routes; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Taiga Energy, Inc. and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

Date

6/15/78


Johnnie D. Odum, Operations Manager

GENERAL PLAN

MULTI-WELL PROGRAM

10 POINT PLAN

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. See "Specific Plans and Exceptions" for estimated tops of important geological markers with depths calculated from an estimated RKB elevation.
3. Of the formations listed above it is anticipated that the Mancos "B" and Dakota formations may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4-1/2" 11.6# J-55 new casing. Surface casing will be dependent on the drilling contractor. Either 9-5/8" 32# K-55 will be run (Burton-Hawks) or 8-5/8" 24# casing will be run (Thomson). It may be necessary to set 7" 20# intermediate casing in the Dakota formation.

If the location is on a hill, 500' of surface casing will be set.
If the location is in a valley, 250' of surface casing will be set.

5. The operators minimum specifications for pressure control equipment is as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily.

6. It is proposed that the hole will be drilled to the top of the Mancos with air and mist as necessary in order to clean the hole. From the Mancos to Total Depth it is planned to drill the well with air or air mist. The Thomson rig will use water and mud with enough weight to control any pressures encountered.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging program will consist of a dual induction laterolog and a compensated neutron formation density log.

9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as hydrogen sulfide gas will be encountered in this area.
10. See Specific Plans and Exceptions for commencement date.

Blowout Preventer Schematic

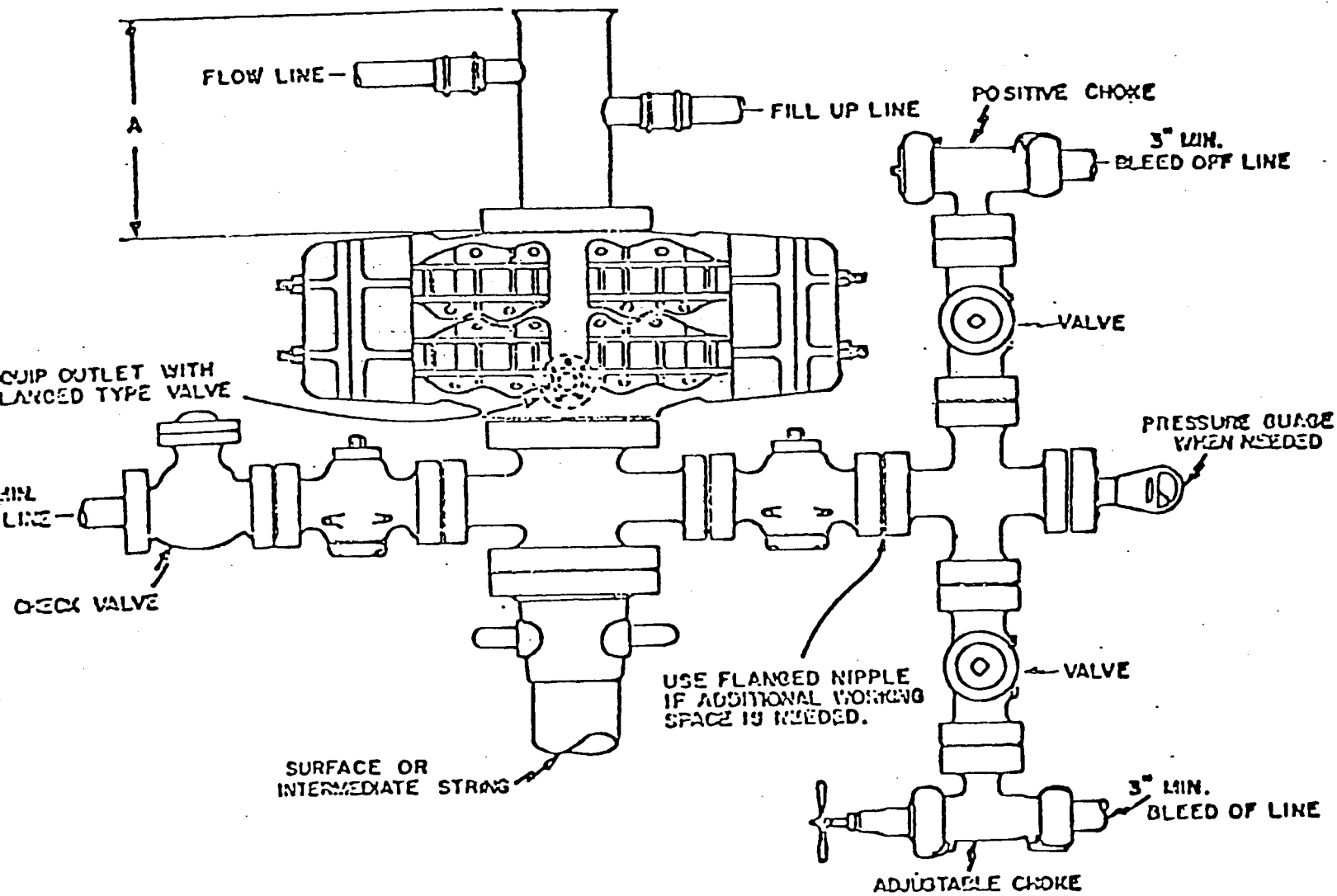
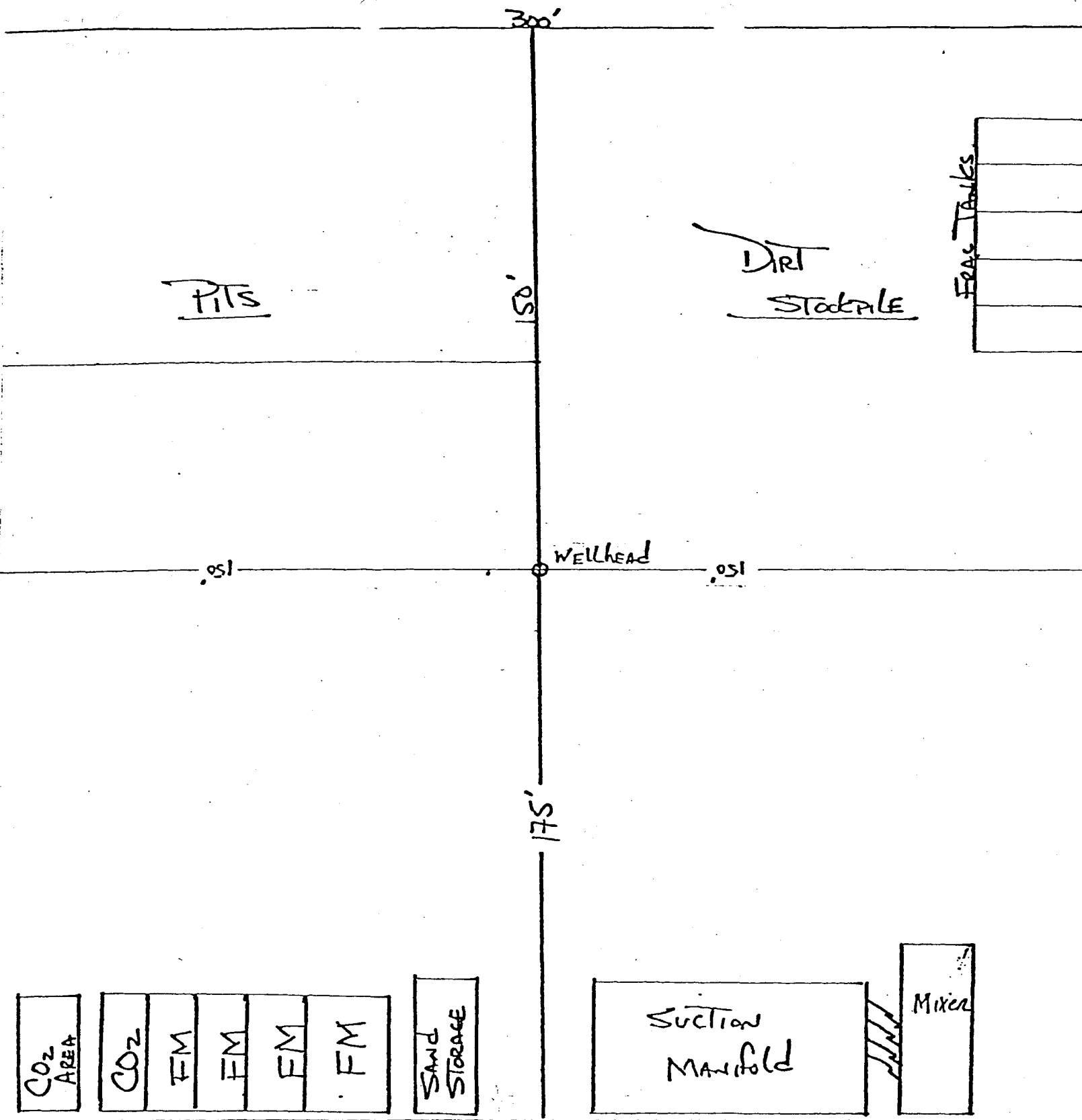


EXHIBIT - A

Frac Layout

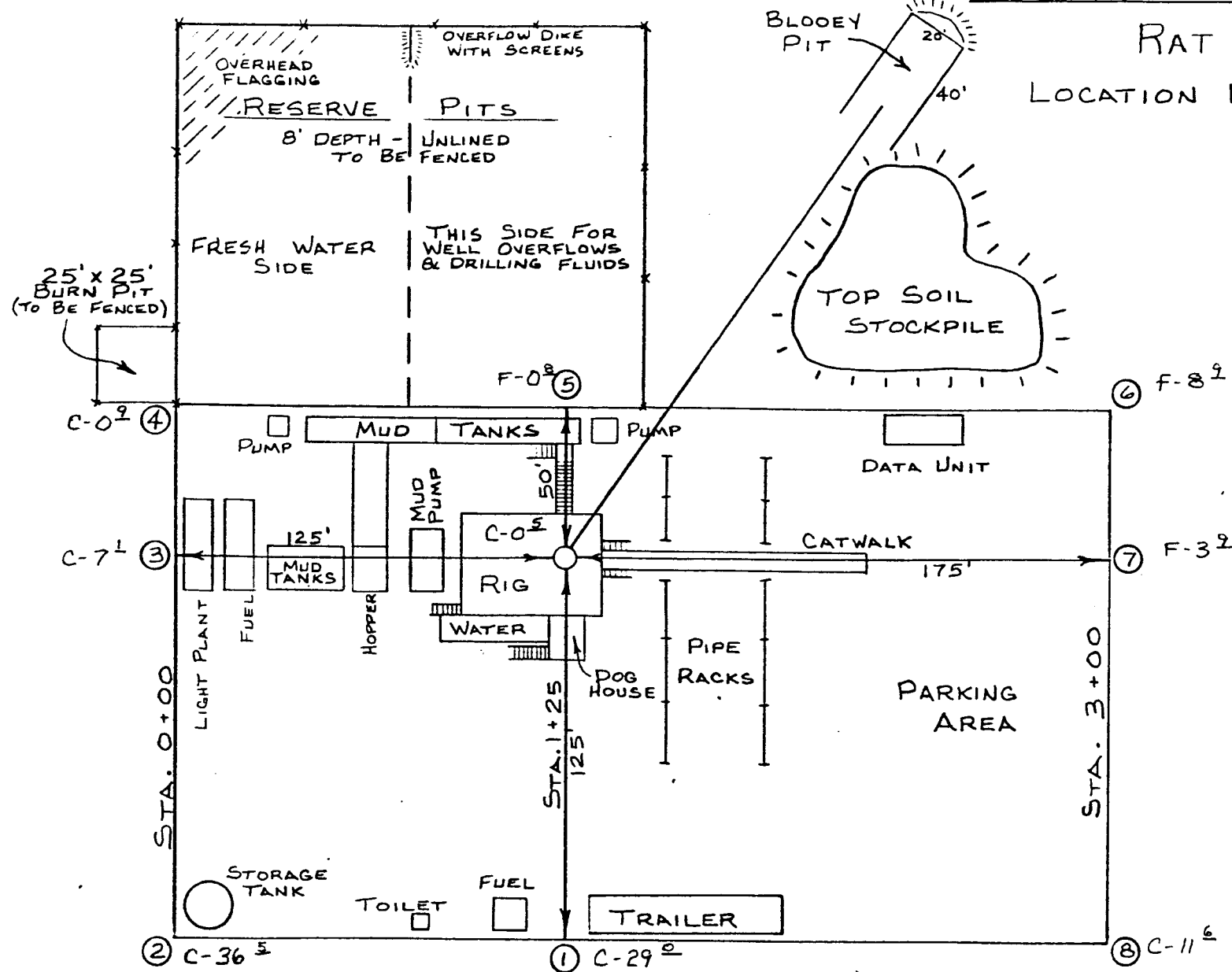


FRAC DIAGRAM

TAIGA ENERGY, INCORPORATED

RAT HOLE UNIT #3

LOCATION LAYOUT & CUT SHEET

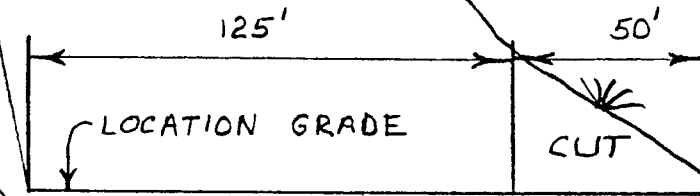


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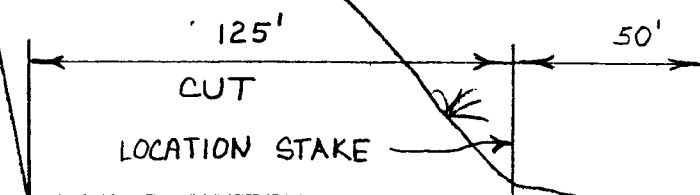
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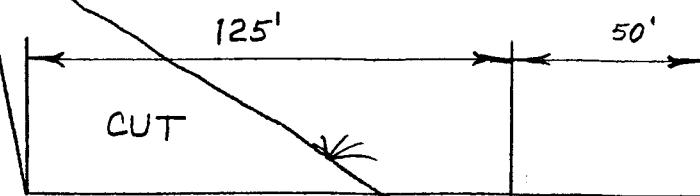
EXISTING GROUND



STA. 0+00



STA. 1+25



STA. 3+00

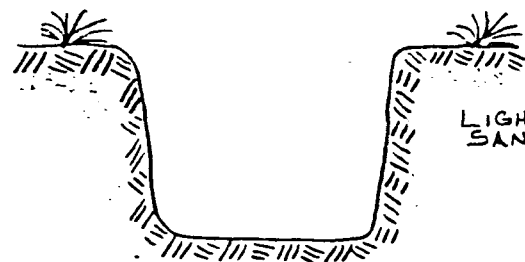
FILL

APPROX. YARDAGES

CUT 24,131 CU. YDS.

FILL 1,969 CU. YDS.

SOILS LITHOLOGY
- NO SCALE -



LIGHT BROWN
SANDY CLAY

SCALE 1" = 50'

SCALE

1" = 50'

WIND
EAST

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: June 20 -
Operator: Cosyca Resources
Well No: 1 Apt. Hall Canyon 3
Location: Sec. 9 T. 14S R. 2SE County: Uintah

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D.: ☒
Completion Sheet: ☒

API NUMBER: 43-047-30446

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK - Unit well

Petroleum Engineer [Signature]

Remarks:

Director [Signature]

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: OK

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In Apt. Hall Can. Unit ☒

Other:

☒ Letter Written/Approved

March 21, 1980

Coseka Resources
718 17th St. #630
Denver, Colorado 80202

Re: Well No. Rat Hole Canyon #3
Sec. 9, T. 14S, R. 25E.
Uintah County, Utah

Gentlemen:

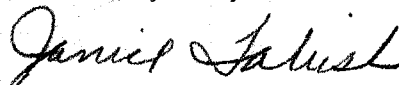
In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK-TYPIST



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

October 29, 1980

Coseka Resources, Ltd.
718 17th St., Suite 630
Denver, colo. 80202

RE: SEE ATTACHMENT SHEET FOR
WELLS.

Second notice

Gentlemen:

In reference to above mentioned well(s), considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well (these wells), please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume that you do not intend to drill this well (these wells) and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard

DEBBIE BEAUREGARD
CLERK-TYPIST

SHEET ATTACHMENT:

- (1) Well No. Rat Hole Canyon #3
Sec. 9, T. 14S, R. 25E,
Uintah County, Utah
- (2) Well No. Main Canyon # 11-10-15-23
Sec. 10, T. 15S, R. 23E,
Uintah County, Utah
- (3) Well No. Main Canyon Unit # 15-8-15-23
Sec. 8 , T. 15S, R. 23E,
Uintah County, Utah
- (4) Well No. Wolf Piont Unit. # 10-2-15-22
Sec. 2, T. 15S, R. 22E,
Uintah County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-10186	
2. NAME OF OPERATOR Coseka Resources (U.S.A.) Limited		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 718 17th St. #630, Denver, CO 80202		7. UNIT AGREEMENT NAME Rat Hole Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880' FNL, 1788' FWL Sec. 9-T14S-R25E, S.L.B.&M. Uintah Co., Utah		8. FARM OR LEASE NAME Rat Hole Canyon	
14. PERMIT NO. API #43-047-30442		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6891' Ungr		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE NW Sec. 9-T14S-R25E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Status Report

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to inform you that this well is not included in our 1980 Drilling Program nor to we plan to drill it any time in the future.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda Groghan
Brenda Groghan

TITLE

Production Secretary

DATE

11/5/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

November 5, 1980

State of Utah
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, UT 84116

Attention: Debbie Beauregard

Re: 1) Rat Hole Canyon #3
2) Main Canyon #11-10-15-23
3) Main Canyon #15-8-15-23
4) Wolf Unit #10-2-15-22

Dear Debbie:

As per your letter request dated October 29, 1980, please find enclosed Form OGC-1B, "Sundry Notices and Reports on Wells", to report the status of each of the above referenced wells.

Should you need any further information please let me know.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan
Production Secretary

/bg

Enclosures

RECEIVED

NOV 10 1980

DIVISION OF
OIL, GAS, & MINING